Scout Report sent out

Noted in the NID File

Location map pinned

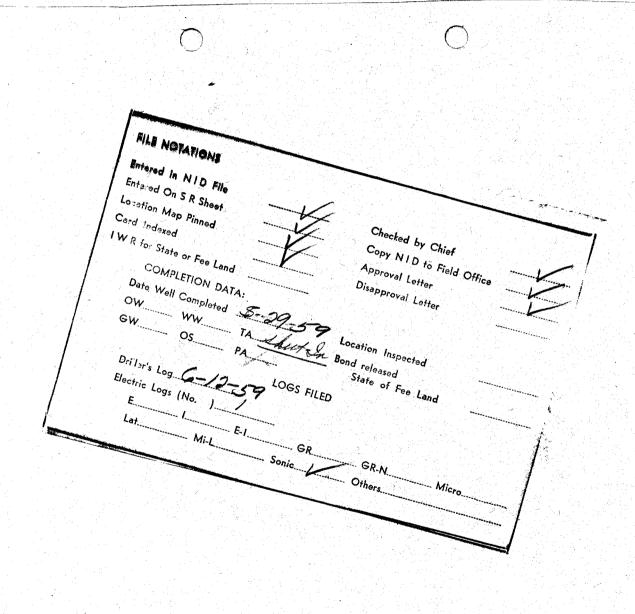
App oval or Disapproval Letter

Date Completed, P. & A. or operations suspended

Pin changed on location map

Stavit and Record of A & P

Vall Log Filed



* Effective 1-1-73 Humble Oil & Plefening Co was changed to exxon Co. U.S. a.

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R359.4. Approval expires 12-31-60.
Indian Agency
Navajo
:
Allottee
14-20-603-258

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO DE	RILL	X	SUBSEQUENT	T REPORT OF WA	TER SHUT-O	FF					
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NOTICE OF INTENTION TO TE	ST WATER SHUT-OFF	-	SUBSEQUENT	T REPORT OF AL	TERING CASI	NG					
NOTICE OF INTENTION TO RE	DRILL OR REPAIR WELL.		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.								
NOTICE OF INTENTION TO SH	OOT OR ACIDIZE	ļ	SUBSEQUENT	T REPORT OF AB	ANDONMENT						
NOTICE OF INTENTION TO PU	LL OR ALTER CASING	-	SUPPLEMENT	TARY WELL HIST	ORY						
NOTICE OF INTENTION TO A	ANDON WELL	-	ll .								
	(INDIGATE ABOVE BY CHECK MAR	K NAT		RT, NOTICE, OR O							
			Mar	ch 25, 19	59		, 19				
Navajo Tract I	106			,							
Well No. 5	is located 2045 ft. f					line of	sec. 35				
SWNE Section 35	141S (Twp.)		24E	SL	M						
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Vhite Mesa	San Jua	n			Ut	an					
(Field)	(Count	ty or S	abdivision)		(State	or Territory)	,				
The elevation of the d	errick floor above sea l	evel	is	ft. 4715'	ungrad	ed grou	nd.				
	DETA	AILS	OF WO	RK			ı				
State names of and expected d	epths to objective sands; show a ing points, and all	izes, v l other	veights, and le important p	ngths of propose roposed work)	d casings; in	dicate mudd	ing jobs, cement-				
Paradox Salt. Casto the surface, Asurface, Required with required amouto oil emulsion to tested. Electric	quipment will be using: Approximately 600' amount of 42" OD ant of cement. Must drill pay. Dril logs etc will be ments such as acidetion.	y 10 of or 5 d Pr 1 st	00' of 1 8-5/8" 5½" OD 0 rogram: tem test before	3-3/8" OD OD surfac- il string Convention s: All of setting c	conduce casin as ava nal gel il and asing o	tor pip g cemen ilable mud, m gas sho r aband	ne cemented ated to the cemented may convert www. will be lonment.				
·	er due to terrain					,					
	of work must receive approval	in wri	ting by the Ge	ological Survey	before opera	tions may b	e commenced.				
	arter Oil Company			·							
Produc	tion Department										
Address Box 30					_						
Durang	go, Colorado				825	<u> </u>	00				
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COMPANY THE CARTER OIL COMPANY

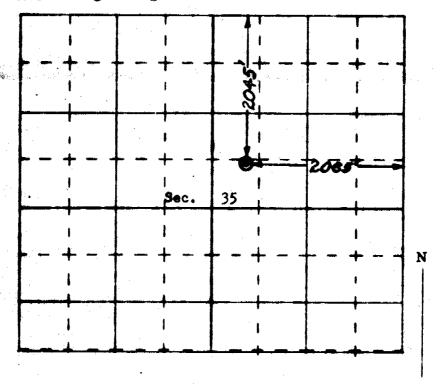
Well Name & No. MAVAJO TRACT 106, Well # Lease No.

Location 2045' FROM THE NORTH LIKE & 2065' FROM THE EAST LIKE

Desired to SW SW 187

Sec. 35 . T 41 S. R. 26: B. SeL.M., SAN JUAN COUNTY, UTAH

Ground Elevation 4715.2! ungraded ground



Scale - 4 inches equals 1 mile

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my impurious and balls.

Disali Reg. 80. 2472

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Block Map Tr. (Pend.) ____Date.____ (Comp.) ____Date.___

March 27, 1959

Carter Oil Company P. O. Box 3082 Durange, Colorado

Attention: B. M. Bradley, District Supt.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Havaje Tract 106-5, which is to be located 2045 feet from the north line and 2065 feet from the east line of Section 35, Township 41 South, Range 24 East, SLBH, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE SECRETARY

CBF: co

ec: Phil NoGrath, Dist. Eng. V.S.G.S. Farmington, New Mexico



Form 9-331 b (April 1952)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budget Bureau No. 42-R359.4. Approval expires 12-31-60.
-	Indian Agency
	Navajo
OR	Allottee
ŲK.	7/1-20-603-258

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NOTICE OF INTENT	ION TO SHOOT OR ACIDIZE		SUBSEQUE	NT REPORT OF ABA	IDONMENT		
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This is to cortify that the above plot was proposed from field notes of artical surveys made by me or under

Jan P Luc

James P. Leese Utah Reg. No. 1472

SAN JUAN MIGHTHERING CO., PARISTING TON, NEW MINTIGO

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as %" Section Scale, 1" = 400" as Section Scale, 1" = 800" as 4 Sections Scale, 1" = 1600" mark after scale used.

| Plat | Made by | Date | Date | Plat | Book | (Pend.) | Date | (Comp.) | Date | Block Map | (Pend.) | Date | (Comp.) | Date | Block Map | Tr. (Pend.) | Date | (Comp.) | Date | (Comp.

April 10, 1959

Carter Oil Company Production Department P. O. Box 3062 Durango, Colorado

Attention: H. L. Farris, District Foremen

Contlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Haveje Treet 106-5, which is to be located 345 feet from the south line and 1980 feet from the east line of Section 35, Township 41 South, Range 24 East, SLEM, San Juan County, Utah.

Please be advised that insofer as this office is concerned approval to drill is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

We would like to direct your attention to our letter of March 27, 1959 approving the location of Well No. Havajo Tract 106-5 located in the SW ME of Section 35, Township 41 South, Range 24 East, SEM. Please advise us if the well name on either of the forementioned wells is incorrect.

Yours very truly,

OIL & GAS CONSERVATION COMISSION

CLEON B. FRIGHT EXECUTIVE SECRETARY

CEFICO

ce: Phil McGrath, Dist. Eng. USGS, Farmington, New Mexico

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

	Approval expires 12-31-60.
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Lease No.	14-20-603-258
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SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS.	<u>x</u>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	[
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING.	[
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY.	
NOTICE OF INTENTION TO ABANDON WELL			
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

(Field)		(County o	r Subdivision)	(State or Territory)	
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				April 13. 1	<u> 959</u>	19

The elevation of the derrick floor above sea level is _____ft_1715'

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

Please cancel Notice of Intention to drill the above location submitted on March 25, 1959. A new notice of Intention to drill will be summitted if it is decided to drill this location at a later date.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. The Carter Oil Company Production Department Box 3082 Durango, Colorado District Foreman Title.



(SUBMIT IN TRIPLICATE)

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Budget Bureau No. 42–R359.4. Approval expires 12–31–60.

Indian	Agency	Here jo

Allottee

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

NOTICE OF INTENTION TO DRILL		SUBSPOUENT REPORT	OF WATER SHUT-OFF	
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OTICE OF INTENTION TO TEST WATER		li .	OF ALTERING CASING	
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Title_

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Allottee	
Milottee	
Lease No. 11-20-60)-458

Indian Agency ...

TICE OF INTENTION TO DRILL		SUBSEQUENT REPORT	OF WATER SHUT-OFF	
TICE OF INTENTION TO CHANGE PLANS		l ii	OF SHOOTING OR ACIDIZING	
OTICE OF INTENTION TO TEST WATER SE	HUT-OFF	SUBSEQUENT REPORT	OF ALTERING CASING	
OTICE OF INTENTION TO REDRILL OR RE	EPAIR WELL	SUBSEQUENT REPORT	OF REDRILLING OR REPAIR	
OTICE OF INTENTION TO SHOOT OR ACIE	DIZE	i ii	OF ABANDONMENT.	1
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OTICE OF INTENTION TO ABANDON WELL	<u></u>			
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U. S. GOVERNMENT PRINTING OFFICE 16-8437b-8

35

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building Salt Lake City 14, Utah

To	be	kept	Confidential	until_				
		•		(Not to	exceed 4	months after	r filing	date)

LOG OF OIL OR GAS WELL

LO	CATE WEL	L CORRECTLY			J				
Operat	ing Com	pany The Ca	arter Oi	l Compan	Y Addres	s Box 3082, I	urango	, Color	ado
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Size	Weight per foot	Threads per	Make	Amount	Kind of shoe	Cut and pulled from	Perf	orated	
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			MUDE	DING AND	CEMENT	ING RECORD			-
Size	Where se	et Numi	er sacks of ce	ment	Method used	Mud gravity		lmount of m	nud used

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Size Casing Where set		Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used	
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			face fee		558	feet,			feet to	
Cable tools	were used from	n	fee	t to	- 	feet,	and from	m	feet to	. fee
Ju	ne 9,	·,	19.59	DAT	TES Put	SHUT- to prod	ED AND -IN ON ucing	MAY 29	1 959	9
The p	roduction for t	the first	24 hours was	8	ba	rrels of	fluid of	which	50 % was oil; -	9
emulsion;	50 % acid water;	and	.% sediment.				Gravity	, °Bé	34.3° @ 60°	
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Rock	pressure, lbs. p	er sq. in	l							
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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

NAVAJO TRACT 106.#5

TD 5658', PBTD 5622'. Perforated 5561-67', 5571-89' and 5594-98' with two shots per foot. Spotted 200 gal. MCA across perforations, pressured to 500# for 45 minutes, formation did not take, swabbed back. Treated with 3800 gal. reg. 15% NE acid. Swabbed back to pit, recovered 85 bbls. acid water (91 bbls. used) and one bbl. new oil with slight show of gas. Set bridge plug © 5550', perforated 5503-16' and 5522-32' with two shots per foot. Spotted 140 gal. BDA across perforations, soak @ 500# for one hour, increased to 1000# for 4 hours, formation did not take acid. Swab to pit. Treated with 2800 gal. reg. 15% acid. Swabbed and flowed back 22 bbls. oil and 30 bbls. acid water (36 bbls. water yet to recover). Set bridge plug @ 5462', perforated 5390-98', 5422-27' and 5432-37' with two shots per foot. Spotted 200 gallons BDA across perforations, held 500# pressure on BDA for 40 minutes, formation did not take. Swab back. Acidized with 2400 gallons reg. 15% NE acid. Swab test 21 hours, recovered 22 bbls. flush oil, 21½ bbls. water and 3½ bbls. new oil, total fluid recovered 47 bbls. (36½ bbls. acid water yet to recover).

TD 5658', PBTD 5462'. Completed 5-29-59, swabbing through open choke at rate of 4 bbls. oil and 4 bbls. acid water per day. Tubing pressure 0#, GOR:0, gravity 34.3° & 60°. Well shut-in waiting further development in area.



January 3, 1973

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

Effective on January 1, 1973, Humble Oil & Refining Company merged into its parent corporation. On that date all of the rights, assets, and liabilities of Humble will accrue to and be assumed by Exxon Corporation.

After January 1, 1973, all invoices, payments, notices or other communications which were sent previously to Humble should be sent to Exxon Corporation, P. O. Box 1600, Midland, Texas 75701.

We would appreciate your cooperation in helping us make these changes, and we want to assure you that our policies and business relationships with you will remain the same.

Sincerely,

L. H. Byrd

DLC: mej

Form 9-331 (May 1963)	UNITED STATES SUBMIT IN TERMS (Other Instruct	ion n re- Budget Bureau No. 42-E1424.
DLFAF	GEOLOGICAL SURVEY	5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-409
SUNDRY NO	OTICES AND REPORTS ON WELLS	6. & INDIAN, ALLOTTEE OR THISE NAME
Use "APP)	oposals to drill or to deepen or plug back to a different rese LICATION FOR PERMIT—" for such proposals.)	7. UNIT AGREEMENT NAME
OIL GAS WELL OTHE	R	WHITE MESA
CONTINENTAL	OIL COMPANY CHE	WHITE MESA UNI
Box 460.	40BBS N.M. 88240	9. WELL'NO.
4. LOCATION OF WELL (Report location See also space 17 below.) At surface	on clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OF WILDCAT
345'FSL 4 198	10' FEL B See 35	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.)	12 COUNTY OR PARISH 13, STATE
16.	4756 DF	SAN JUAN UTAH
Check	Appropriate Box To Indicate Nature of Notice, Reserving to:	eport, or Other Data subsequent report or:
TEST WATER SHUT-OFF	PULL OR ALTER CASING WATER SHUT-OF	
BRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE FRACTURE TREAT ABANDON* SHOOTING OP-AC	
REPAIR WELL	CHANGE PLANS (Other)	eport results of multiple completion on Well
17. DESCRIBE PROPOSED OR COMPLETED Droposed work. If well is directly	Completion OPERATIONS (Clearly state all pertinent details, and give per ectionally drilled, give subsurface locations and measured and	n or Recompletion Report and Log form.)
nent to this work,)		
Hs required u	by Rulo C-22, Utah d	il & Gras Conservation
Commission Fa	re (3), the well Name	d zhove is being
reported as	indefinitely shut-in	for the reason
indicated be	low:	
_	ASON	
		DATE SHUT-IN
High Wate	P. Ilana	6-1-64
Mechanical	God by Paragan Hea	
-X HOIDING FOR	Secondary Recovery Use	
- UNCCON OMICA	1 10 1 roouce	
	gideering Evaluation	
18. I hereby certify that the foregoing	is true and correct	, /

USGS-4, UDGCC-2. File

(This space for Federal or State office use)

*See Instructions on Reverse Side

DATE

DEPARTM	COMPACTURE INT	ERIOR (Other Instructions		m approved. get Hurenu No. 42-R142
· G	EOLOGICAL SURVEY		· ** 1 // // /	O-603-409
	CES AND REPORT		6. IF INDIAN,	ALLOTTEE OR THIBE NAME
(Do not use this form for proposa Use "APPLICA"	TION FOR PERMIT—" for a	ich proposals.)	7. UNIT AGRE	AVAJO EMENT NAME
WELL GAR OTHER			White	e Mes A
Continental Oil Con	nnan v	A Company of the Comp	8. FARM OR I	L MESA UN.
ADDRESS OF OPERATOR	npany	Day Market	9. WELL NO.	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~
P. O. ROX 460, Hobb LOCATION OF WELL (Report location cle See also space 17 below.) At surface	os, ilew liexico early and in accordance with	88240	10. PIELD AN	D POOL, OR WILDCAT
345'FSL & 190	80' FEL	42.19	11. SEC., T., E SURVEY	CT (Keek
4 STRANGE NO.	I IF Comments (CL) A			35 T-415, R-
4. PERMIT NO.	15. ELEVATIONS (Show wheth	er DF, RT, GR, etc.)	12. COUNTY O	111
Check An		te Nature of Notice, Repor		<u></u>
NOTICE OF INTENT			SUBSEQUENT REPORT OF	
TEST WATER SHUT-OFF	ULL OR ALTER CASING	WATER SHUT-OFF	RE	PAIRING WELL
· -	ULTIPLE COMPLETE	, FRACTURE TREATMEN	en e production de la company de la company de la company de la company de la company de la company de la comp	TERING CASING
	BANDON*	SHOOTING OR ACIDIZI	NG LATER AB	ANDONMENT*
(Other)		(Nore: Report	results of multiple con Recompletion Report an	mpletion on Well d Log form.)
Approximate date th	nat temp. aban.	commenced: 6-	1-64	
Approximate date the Reason for temp. ab	oan.: Unecoro	miche		
Approximate date the Reason for temp. at Future plans for we	oan.: Unecoro	miche		
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Reason for temp. at Future plans for we Approximate date of	future W. O.	a Secondary	Cecovery	
Reason for temp. at Future plans for we Approximate date of	future W. O.	or plugging: In	Cecovery	12-1-75
Reason for temp. at Future plans for we Approximate date of 8.1 hereby certify that the foregoing is	future W. O. true and correct	or plugging: In	defisite	12-1-75
Approximate date of 8. I hereby certify that the foregoing is SIGNED Dellay.	future W. O. true and correct TITLE TITLE	or plugging: In	defisite	12-1-75

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*See Instructions on Reverse Side

SUPERIOR OIL

February 9, 1984

DIVISION OF GH., GAS & MINING

Hal Balthrop State of Utah Oil, Gas & Mining 4241 State Office Bldg Salt Lake City, Utah 84114

Re: Well Names

White Mesa/Gothic Mesa Units

San Juan County, Utah

Dear Sir:

Superior Oil Company has recently purchased Southland Royalty's interest in the White Mesa and Gothic Mesa Units and as of February 1, 1984 has taken over as operator. As operator we are in the process of establishing a standard for naming future wells to be drilled. In order for this system to be consistent existing well names will need to be changed. It is proposed that a system be implemented where by a well is named according to the section and 1/4-1/4 section in which the well lies.

Unless additional information is required Superior Oil will begin using the well names as cross referenced on the following attachments one week from the above date.

Sincerely,

SUPERIOR OIL COMPANY

James S. Andres

Engineer

JSA/1h Attach.

PROPOSED WELL NAMES WHITE MESA UNIT

WMU#			WMU#				MU#			
7 R 1 415 21E	Lee. 23 - 21	14 P 1 16000	39	TR	33-21	API G	(8)	T R &	745 4-14	16418
2 * "	23-41	16001	40		33-32		9)	11	4-34	16449
(3) " "	22-42	16437	41		34-12	153538	ð.	/*	3-14	10254
(4) " "	22-32	15759	42		34-32	153548	<u> </u>	,'	3-34	10253
5	23-12	16002	43		35-12	155298	32 -	11	2-14	15537
6 // `	23-32	16003	44		36-12	155300	33)	11	10-41	16450
7	23-33	14004	45 .		35-23	15531 8	4	11	9-21	10256
8 _ /*	23-23	16005	46		<u>34-43</u> .		<u> 5</u>	16	8-41	15371
9 "	22-43	15160	(47)		34 - 23		36	"	10-32	15372
10 "	22-23	16438	(48)		<u>33-43</u> ,		1	<u>'</u> ,	11-11	10569
11	22-34	15761	(49)		<u>33-23</u>		<u> </u>	31	11-14	10510
12 "	23-14	16006	50 4	15 246	32-23			<u>Water</u>	Sply Well	
13. "	23-34	11208	51		32-14	/ 	0	11		44.44
(<u>J4) "</u>	27-41	16439	52		32-34	15358		11 	H II	
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<u>(6) "</u>	28-41	16440	54		33-34		3		11 11	
17	27-12	15345	55		34-14		94		*** **********************************	
18	27+32	15346	56		34-34		95		11 11	
1/8 //	26-12	10563	57		35-14	15532			- H - D	
20 //	25-23	10564	58	100 000	35-34		37		11 11	
21 //	27-43	15347		25 24E	1-41	,,,,,,	8	···		
22 //	27-23	15348	6044		2-21		9	11	11 II	
2/5 //	27-13	10284	61	- //	3-41		.00	- 11		
	28-43	15349	62)	11	3-21	, , , , , , , , , , , , , , , , , , , 	.01 .02	- 10	11 11	
25 // 26 //	28-23	10244	(63) 64		4-41 4-21		.02	11		MARKETTA MATERIAL ATTENDED WITH ST
7	28-34 27-14	16441	65	//	6-32	<i></i>	.03	- 0		
28 11	27-14A	10285			4-12	/	.04	- 11	11 11	
28 // 29	27-34	1/343	68 (67)	"	4-12		.05	425	24E 4-42	30078
38 //	26-14	10255	6 85		3-12	19309 1 12911 1	.07	4/15 o	24E 34-24	10098
31	25-14	15525	69	//	3-32	15217	08	7/3 2	34-42	20102
32 <u>.</u>	25-34	10566		25 24 E	2-12	,,,,,,	09	425	24E 4-33	20000
33	36-21	15526	71	11	2-32		10		J/F 3-11	202143
3/4	35-41	15527	72	//	2-23	105/08	й	11	3-22	30294
35	35-21	15518	$\frac{7^{2}}{73}$		3-43		12		24£ 34-22	30205
(36)	34-41	10442	(74)	//	3-23	16447	13	// <u>3</u>		30296
37	34-21	15350	(75)	11	4-43	153691		Propos		1d 30329
<u> </u>	33-41	16443	76	11	4-23	15370	15	11		30330
39	33-21	15351	7/	77	5-13	165231		4/5 2	14E 35-13	30331

Mobil Oil Corporation

P.O. BOX 5444 DENVER COLORADO 80217

January 14, 1985

Utah Divison of Oil, Gas and Mining 355 W. North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Attention: Ms. Dianne Nielson, Director

RECEIVED

FEBOR

DIVISION OF UL GAS & MINING

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

7

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985, Mobil Oil Corporation began acting on behalf of The Superior 011 Companies as service contractor, for the purpose of performing comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

PERMITS ONLY

Mobil Oil Corporation P.O. Box 5444 Denver, Colorado 80217-5444 Attention: R. D. Baker (303) 298-2577 RON

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,

R. D. Baker

Environmental & Regulatory Manager - West

Enclosure

18. I hereby certify that the foregoing is true and correct SIGNED 5 A 171PD TITLE Engineer DATE 6/5/85 (This space for Bedgeal or State office use)

 TITLE

DATE ____

Mobil Oil Corporation

P.O. BOX 5444 DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Attn: R. J. Firth

Associate Director



DIVISION OF OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly cwned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,

R. D. Baker

Environmental Regulatory Manager

CNE/rd CNE8661

· '63

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2) FOR THE CORTEZ SUPERVISOR AREA FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	MELL	20UNTY	STATE	SEC TUNSHP RNG	WELL TYFE	3131	API NUMBER	FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER
WHITE MESA	33-23	SAN JUAN	UT	NE SE 33-41S-24E	LHI	21	43-037-16445	14-20-603-409		96-004193
	33-32	MAUL MAZ	UT	SW NE 33-415-24E	PROD	SI	43-637-15352	14-20-603-409		96-004193
	33-34	MAUL MAZ	UT	SW SE 33-418-24E	LMI	۹0	43-037-15359	14-20-603-409		96-004193
	33-41	MAUL MAZ	UT	NE NE 33-418-24E	LMI	SI	43-037-16443	14-20-603-409		96-004193
	33-43	SAN JUAN	UT	NE SW 33-418-24E	IHJ	OP	43-037-15356	14-20-603-409		96-004193
	33-44	HAUL MAZ	UT	SE SE 33-418-24E	PROD	OP	43-037-31065	14-20-603-409		95-004193
	34-12	SAN JUAN	UT	50 NU 34-415-24E	INJ	OP	43-037-15353	14-20-603-409		96-004193
	34-13	SAN JUAN	UT	NU SU 34-415-24E	PROD	OP	43-037-31066	14-20-603-409		96-004193
	34-14	SAN JUAN	UT	SW SW 34-418-24E	INJ	02	43-037-15360	14-20-603-409		96-004193
	34-21	HAUL MAZ	UT	NE NU 34-415-24E	INJ	OP	43-037-15350	14-20-60 3-4 09		96-004193
	34-22	MAUL MAZ	UT	SE NH 34-415-24E	PROD	OP	43-037-30295	14-20-603-409		96-004193
	34-23	SAN JUAN	UT	NE SW 34-415-24E	INJ	OF	43-037-16444	14-20-603-409		96-064193
	34-24	MAUL MAZ	UT	SW SW 34-415-24E	PROD) OF	43-037-30098	3 14-20-603-409		76-004193
	34-31	MAUL MAZ	UT	NU NE 34-418-24E	PROD) OF	43-037-31954	1 14-20-603-409		96-004193
	34-32	MAUL MAZ	UT	SW NE 34-418-24E	INJ	37	° 43-03 7-153 54	14-20-603-409		76-004193
	34-33	SAN JUAN	UT	NW SE 34-415-24E	FROI) OF	° 43-037-30298	5 14-20-603-409		96-004193
	34-34	SAN JUAN	IJΤ	SW SE 34-415-24E	LHI	OF	43-037-15361	1 14-20-603-409		96-004193
	34-42	MAUL MAZ	UT	SE NE 34-41S-24E	PROI) OF	43-037-30102	2 14-20-603-469		96-004193
	34-43	SAN JUAN	IJŢ	NE SE 34-418-24E	LKI	QF	° 43-837-1535	5 14-29-603-409		96-004193
	34-44	SAK JUAN	UT	SE SE 34-41S-24E	PROI	o or	43-037-3106	7 14-20-603-409		96-004193
	35-12	SAN JUAN	IJŢ	SW NW 35 415-24E	INJ	07	9 43 -037-15521	9 14-20-603-258		96-004193
	35-13	SAN JUAN	UT	NW SW 35-415-24E	PROI	D 0	43 -037-3033	1 14-20-603-258		96- 004193
	35-14	SAN JUAN	87	SW SW 35-415-24E	PRO	D 0	P 43-037-1553	2 14-20-603-258		96-004193
	35-21	MAUL MAZ	UT	NE NW 33-418-24E	PRO	D 3	I 43-037-1552	8 14-20-603-258		96- 004193
	35-22	SAN JUAN	IJŢ	SE NW 35-418-24E	PRO	D T	A 43-037-3108	3 14-20-603-258		96-004193
	35-23	SAN JUAN	ÜΤ	NE SN 35-418-24E	PRO!	D 0	P 43-037-19 5 3	1 14-20-603-258		96-004193
	35-34	SAN JUAN	UT	SW SE 35-415-24E	PRO:	D S	I 43-037-1553	3 :4-20-603-258		96-004193
	36-12	SAH JUAN	UT	SW #W 36-418-24E	PRO	D 0	P 43-037-1553	0 14-20-603-258		96-004193
	36-21	San Juan	UΤ	NE -NU 36-415-24E	PRO	D 0	P 43-037-1552	6 14-20-603-258		96-004193

Form 3160-5 UNDED STATES BUBMIT IN TRIE	
(Formerly 9-331) DEPARTMENT OF THE INTERIOR verse alde)	5. LEASE DESIGNATION AND SERIAL WO.
BUREAU OF LAND MANAGEMENT	6. IF INDIAN, ALLOTTER OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reserv. Use "APPLICATION FOR PERMIT—" for such proposals.)	
OIL WELL GAS GAS GAS Shut In	White Mesa
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR	9. WELL NO.
P.O. Drawer G. Wortes, Co 81321	35-34
1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
345' F5L, 1980' FEL	11. RBC., T., E., M., OR BLK. AND BURVEY OR ARMA
	Sor 35 T415 R24E SL
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISE 13. STATE
43-037-15533 GK: 4746'	Son Juan Utah
16. Check Appropriate Box To Indicate Nature of Notice, Rep	port, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATA	ENT ALTERING CASING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACID	DIZING ABANDON MENT*
REPAIR WELL (Other) - Y Truccin () S STATUS (Nort: Rep (Nort: Rep (Completion	ort results of multiple completion on Well or Recompletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent to this work.) * well is directionally drilled, give subsurface locations and measured and nent to this work.) *	
	. 10 11 . ()
Due to current economic conditions	within the industry
and to the tact that the existing w	aterflood has
provided insufficient information to	evaluate Lature
	tancios
expansion, Mobil Oil Corporation	equests on estension
of the current SI status	_
	LA SECTION
\bigcap	가 가는 사람이 있다. 이 가는 사람들은 사람들이 되었다.
- $/$ $/$ $/$ $/$ $/$ $/$ $/$	
18. I hereby certify that the toregoing is true and correct	201817

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

 Oil Well /X/ Gas Well /_/ Other: Shut In Name of Operator MOBIL OIL CORPORATION Address of Operator P. O. DRAWER 6, CORTEZ, CO. 81321 Location of Well 345' FSL, 1980' FEL Permit No. 15. Elevations (DF, RT, GR) 43-037-15533 GR: 4746' 	San Juan Utah
Notice of Intention To: Test Water Shut-off // Pull or Alter Casing /_ Fracture Treat /_/ Multiple Complete /_ Shoot or Acidize // Abandon \$ /_ Repair Well /_/ Change Plans /_ (Other) Extension of SI Status /X: 17. Describe Proposed or Completed Operations (Clear	Subsequent Report of: // Water Shut-off /_/ Repairing Well /_/ // Fracture Treatment /_/ Altering Casing /_/ // Shooting/Acidizing /_/ Abandonment # /_/ // (Other) /_/ X/ (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.) rly state all pertinent details, and give pertinent dates, rk. If well is directionally drilled, give subsurface
Due to the current economic conditions within the in	dustry and to the fact that the existing waterflood has expansion, Mobil Bil Corporation requests an extension of
18. I hereby tertify that the foregoing is true and Signed: D. C. Collins	Correct Title: Sr Staff Operations Engr Date: April 18, 1988
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE:DATE:

5. Lease Designation &

6. If Indian, Allottee or Tribe Name

Serial No. 14-20-603-258

NAVAJO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AS

13.037.15533

5. Lease Designation &

Serial No.

NAVAJO

14-20-603-258

6. If Indian, Allottee or Tribe Name

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

	후	
i. Oil Well /X/ Gas Well /_/ Other: Shut In	7. Unit Agreement Name	
	White Mesa APR 25 1988	3
2. Name of Operator	8. Farm or Lease Name	
MOBIL DIL CORPORATION	a Harrina Harr	
3. Address of Operator	Y. WELL NO. LEAST OF CONTINUE	aes.
P. O. DRAWER 6, CORTEZ, CO. 81321	35-34	163
4. Location of Well	Field and Pool, or Wildcat	
•	Greater Aneth	
345' FSL, 1980' FEL	 Sec. T,R,M or BLK and 	
• • • • • • • • • • • • • • • • • • • •	Survey or Area	
	Section 35, T415, R24E SLM	
14. Permit No. 15. Elevations (DF, RT, GR		
43-037-15533 GR: 4746'	San Juan Utah	
Notice of Intention To: Test Water Shut-off / _ / Pull or Alter Casing / Fracture Treat / _ / Multiple Complete /	/_/ Fracture Treatment /_/ Altering Casing /_/	
	(Other) /_/	
(Other) Extension of SI Status /	/XX/ (NOTE: Report results of multiple completion on	
	Well Completion or Recompletion Report and Log Form.)	
locations and measured and true vertical depths for Oue to the current economic conditions within the i	work. If well is directionally drilled, give subsurface rall markers and zone pertinent to this work) \$ industry and to the fact that the existing waterflood has re expansion, Mobil Oil Corporation requests an extension of	
18. I hereby tertity that the foregoing is true as	and correct	
Signed: D. C. Collins	Title: Sr Staff Operations Engr Date: April 18, 1988	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEPARTMENT OF THE INTERIOR BUREAU OF LAND HANAGEMENT

OCT 07 1988

14-20-6

14-20-603-258

SUNDRY NOTICES AND REPORTS ON WELLS DIVISION OF OIL, GAS & MINING

6. If Indian, Allottee or Tribe Hame MAYAJO

1. Oil Well /I/ Gas Well /_/ Other: Shut In	7.	Unit Agreement Hame White Mesa
2. Name of Operator MOBIL OIL CORPORATION	8.	Farm or Lease Name
3. Address of Operator	9.	Well No. 35-34
P. O. DRAWER G, CORTEZ, CO. 81321 4. Location of Well	10.	Field and Pool, or Wildcat
345 FSL, 1980 FRL	11.	Greater Aneth Sec. T.R.M or BLK and Survey or Area
14. Permit Mo. 15. Elevations (DF, RT, G 43-037-15533 GR: 4746		Section 35, 7415, R24K SLM County, Parish 13. State San Juan Utah
6. CHECK APPROPRIATE BOX TO INDICATE	MATURE OF NOTICE, REPO	RT OR OTHER DATA
Notice of Intention To: Test Water Shut-off /_/ Pull or Alter Casing Fracture Treat /_/ Multiple Complete Shoot or Acidize /_/ Abandon * Repair Well /_/ Change Plans (Other)	/_/ Mater Shut-off /_/ Fracture Treatm /_/ Shooting/Acidiz /_/ (Other) Casing /_/ (MOTE: Report	t Report of: /_/ Repairing Well /_/ ent /_/ Altering Casing /_/ ing /_/ Abandonment * /_/ Integrity Test /IX/ results of multiple completion on or Recompletion Report and Log Form.)
 Describe Proposed or Completed Operations (Clincluding estimated date of starting any proposed locations and measured and true vertical depths for proposed of the starting and season of the starting and season of the starting and season of the starting of t	work. If well is direc or all markers and zone	tionally drilled, give subsurface pertinent to this work) *
9-22-88 Fin POOH w/ bit and scraper. RIH w/ 4-1/ to 1100 psi for 30 minutes - 30 psi loss. FL @ 2500'. Swab line parted.	2 R-3 pkr on 175 jts th RU to swab. Made two	g. Set pkr @ 5359'. Tested casing savab runs recovering 12 bbls oil.
9-23-88 Released pkr and POOH to recover swab lim 9-26-88 RIH w/ swab. FL @ 2400'. Made 5 swab ru	ms and recovered 12 bbl	s oil and 8 bbls wtr. FL @ 5500'.
Made 5 more swab runs and recovered 3 bbl 9-27-88 RIH w/ swab. FL @ 5300'. Made 2 swab ru wellhead. RDMO.	ls fluid. FL 🛭 pkr.	
18. I hereby certify that the foregoing is true a	and correct	
D. C. Collins		perations Engr Date: Oct 4, 1988
(This space for Federal or State office use) APPROVED BY	TITLE:	
CONDITIONS OF APPROVAL, IF ANY:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

SUNDRY NOTICES AND REPORTS ON WELLS	NAYAJD
4. Location of Well DIVE	7. Unit Agreement Name Nhite Mesa 8. Farm or Lease Name 9. Well No. 35-34 10. Field and Pool, or Wildcat Breater Aneth Sec. T,R,M or BLK and Survey or Area Section 35, T415, R24E SLM County, Parish San Juan Utah
Notice of Intention To: Test Water Shut-off /_/ Pull or Alter Casing /_ Fracture Treat /_/ Multiple Complete /_ Shoot or Acidize /_/ Abandon \$ /_	_/ (Other) /
Signed: D. C. Collins (303) 565-2209	Correct Title: Sr Staff Operations Engr Date: June 8, 1989
(This space for Federal or State office use) AFPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE: DATE:

5. Lease Designation & Serial No.

14-20-603-258

6. If Indian, Allottee or Tribe Name

Title 18 U.S.C. Section 1001, makes it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

December 1989 UNITED STATE DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	Form Approved Budget Budget No. 1004-0135 Expires September 30, 1990 5. Lease Designation and Serial No. 14-20-603-258
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.	6. If Indian, Allottee or Tribe Name Navajo
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation White Mesa
1. Type of Well OII Gas /x/Well /_/Well /_/Other (4) 203 203 203 203 203 203 203 203 203 203	8. Well Name and No. 35-34
2. Name of Operator MOBIL OIL CORPORATION	9. API WOII NO. 43-037-15533
3. Address and Telephone No. P. O. Drawer G, Cortez, Co. 81321 303-565-2200	10. Field and Pool, or Exploratory Area Greater Aneth
4. Location of well (Locage, coo.,,,	11. County or Parish, State OIL AND GAS DRN DR
345' FSL, 1980' FEL 35 415, 275	San Juan, Utah OTHER NATA DIS SLS
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT OR	OTHER DATA DTC SLS
TYPE OF SUBMISSION TYPE OF ACTIO	
· · · · · · · · · · · · · · · · · · ·	/_/ Change of Plans // New Construction
/ E/ 100100 01 1110014 1	// Non-Routine Fracturing
/ Coning Popula	// Water Shut-Off 7, MICROFILM
/_/ Altering Casing	/// Conversion to injection /// FILE
· · · · · · · · · · · · · · · · · · ·	ort results of multiple completion on Well
	or Recompletion Report and Log form)
13. Describe Proposed or Completed Operations (Clearly state all pertinctuding estimated date of starting any proposed work. If well is discations and measured and true vertical depths for all markers and zo Mobil requests extension of the shut-in status of this well. Mobil is waterflooding in the unit.	irectionally drilled, give subsurface ones pertinent to this work.)*
14. I hereby certify that the foregoing is true and correct Signed	onmental Engineer Date <u>4/19/90</u>
Approved by	Date

or agency of the United States any faise, fictitious or fraudulent statements or representations as to any matter

within its jurisdiction.

Form 3160-5 (June 1990)

> 1. Type of Well X Well

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-603-258

	•				
6.	If I	ndian.	Allottee	or Tribe	Name

NAVAJO TRIBAL

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation WHITE MESA 8. Well Name and No. 35-34

2. Name of Operator C/O MOBIL EXPLORATION & PRODUCING U.S. INC. MOBIL OIL CORPORATION

9. API Well No.

3. Address and Telephone No. P.O. BOX 633 MIDLAND, TX 79702

(915) 688-2585

43-037-15533 10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

GREATER ANETH

11. County or Parish, State

SEC 35, T41S, R24E

SAN JUAN, UTAH

2.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTIO	N
X Notice of Intent	Abandonment	Change of Plans
_	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other EXTEND SI STATUS	Lispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

MOBIL REQUESTS EXTENSION OF THE SHUT-IN OF THIS WELL. MOBIL IS IN THE PROCESS OF REVIEW FUTURE WATERFLOODING IN THE UNIT.



DIVISION OF **OIL GAS & MINING**

14. I hereby certify that the foregoing is true and correct		
Signed AMMON BOOK SHIRLEY TODD	Title	Date 5-2-91
(This space for Federal or State Office use) Approved by	_ Tide	Date
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

^{13.} Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Form 3160-5 (June 1990)

Subsequent Report

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No. 14-20-603-258 6. If Indian, Allottee or Tribe Name

New Construction

SUNDRY	NO	TIC	CES	A	ND	F	REPORTS	QΝ	WE	ELLS	
_											

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PE	NAVAJO TRIBAL	
SUBMIT IN	7. If Unit or CA, Agreement Designation WHITE MESA UNIT	
1. Type of Well X Oil Well Well Other 2. Name of Operator		8. Well Name and No. 35-34
MOBIL OIL CORPORATION 3. Address and Telephone No.		9. API Well No. 43-037-15533
P O BOX 633 MIDLAND, TX 70702 4. Location of Well (Footage, Sec., T., R., M., or Survey Descript 345 FSL, 1980 FEL SEC. 35, T41S, R24	10. Field and Pool, or Exploratory Area GREATER ANETH 11. County or Parish, State SAN JUAN, UTAH	
12. CHECK APPROPRIATE BOX(s) T	O INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO)N
X Notice of Intent	Abandonment	Change of Plans

	Casing Repair	<u></u>	Water Shut-Off			
Final Abandonment Notice	Altering Casing		Conversion to Injection			
	Other ENTEND SHUT IN STATUS		Dispose Water			
	•	(N	ote: Report results of multiple completion on Well			
		Co	mpletion or Recompletion Report and Log (orm.)			
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled,						
give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*						

Recompletion

MOBIL REQUESTS EXTENSION OF SHUT-IN STATUS OF THIS WELL. MOBIL IS REVIEWING FOR FUTURE WATERFLOODING IN UNIT.

MY 0 8 1992

DIVISION OF OLCASE WHITE

14.	14. 1 hereby certify that the foregoing is true and correct						
	Signed	SHIRLEY TODD	Title ENV. & REG. TECHNICIAN	Date 5-5-92			
	(This space for Federal or State office	ce use)					
	Approved by		Title	Date			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent stan or representations as to any matter within its jurisdiction.

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-603-258

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

6. If Indian, Allottee or Tribe Name

Use "APPLICATION FOR PERMIT—"	Navajo Tribal			
SUBMIT IN TRIPLIC	7. If Unit or CA. Agreement Designation			
I. Type of Well		White Mesa Unit		
X Oil Gas Well Other	Ţ	B. Well Name and No.		
2. Name of Operator		35-34		
Mobil Oil Corporation	1	P. API Well No.		
3. Address and Telephone No.		43-037-15533		
P.O. Box 633, Midland, TX 79702	(915)688-2585	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Greater Aneth		
345' FSL, 1980' FEL, Sec. 35, T41S, F	R24E	11. County or Parish, State		
		San Juan, UT		
CHECK APPROPRIATE BOX(s) TO INDIC	CATE NATURE OF NOTICE, REPORT	, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	•		
Notice of Intent	Abandonment	Change of Plans		
	Recompletion	New Construction		
Subsequent Report	Plugging Back	Non-Routine Fracturing		
	Casing Repair	Water Shut-Off		
Final Abandonment Notice	Altering Casing	Conversion to Injection		
	Other Change of Operatorship			
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)		
 Describe Proposed or Completed Operations (Clearly state all pertinent details, give subsurface locations and measured and true vertical depths for all m 		ny proposed work. If well is directionally drilled		

As of October 1, 1992

US Oil & Gas, Inc. P.O. Box 270 Dolores, CO 81323

Will Be Taking Over Operatorship



NOV 0 2 1992

DIVISION OF OIL GAS & MINING

4. I hereby certify that the foregoing is true and correct		
Signed Ohulu Odd Shirley Todd	Title Env. & Reg. Technician	Date 10-23-921
<u> </u>		7000
(This space for Federal or State office use)		
		_
Approved byConditions of approval, if any:	Title	Date
Conditions of approval, it any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



US Oil & Gas, Inc.



December 21, 1992

ATTN: Lesha Romero Utah Natural Resources Oil, Gas & Mining 3 Triad Center Suite 350 Salt Lake City, UT 84180-1203

DEC 2 4 1992

DIVISION OF O'L GAS & MINIMG

Dear Ms. Romero:

Effective October 1, 1992 US Oil & Gas, Inc., purchased and took over operations of the White Mesa Unit in the Greater Aneth, Utah area from Mobil E. & P.N.A.

Attached is a listing of the wells effected by this purchase.

Enclosed are copies of the sundry notices filed with the B.L.M. since USO & G took over operations.

Thank You,

Mandy Woosley, Corporate Secretary

MW/lu

Enclosures

Oil Well Location: 2009' FSL, 610' FEL, Sec. 28, T41S, R24E Location: 1927' FNL, 1909' FEL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Name: -28-34 28-43 Lease: 14-20-603-409 Name: 34-32 API No: 43-037-15349 API No: 43-037-15354 Type: Oil Well Type: Oil Well Location: 1936' FSL, 1943' FWL, Sec. 21, T41S, R24E Location: 1476' PSL, 1928' FWL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Lease: 14-20-603-409 Name: 27-23 Name: 34-23 API No: 43-037-15345 API No: 43-037-16444 Type: Oil Well Type: Oil Well Location: 2070' FNL, 2110' FWL, Sec. 3, T42S, R24E Location: 535' FNL, 2059' FWL, Sec. 34, T41S, R24E Lease: 14-20-603-410 Name: 3-32 Lease: 14-20-603-409 Name: 34-21 API No: 43-037-15621 API No: 43-037-15350 Type: Oil Well Pype: Oil Well Location: 503' FSL 1980' FEL Sec. 32, T41S, R24E Location: 496' FSL, 602' FWL, Sec. 34, T41S, R24E Lease: 14-20-603-407 Name: 32-34 Lease: 14-20-603-409 Name: 34-14 API No: 43-037-15358 API No: 43-037-15360 Type: Oil Well Type: Oil Well Location: 1980' FNL, 679' FWL, Sec. 27, T41S, R24E Location: 1760' FNL, 715' FWL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Name: 27-12 Lease: 14-20-603-409 Name: 34-12 API No: 43-037-15345 API No: 43-037-15353 Type: Oil Well ∟Pype: Oil Well Location: 660' FSL, 1660' FWL, Sec. 23, T41S, R24E Location: 698' FSL, 1843' FEL, Sec. 33, T41S, R24E Lease: 14-20-603-370B Name: 23-14 Lease: 14-20-603-409 Name: 33-34 API No: 43-037-16006 API No: 43-037-15359 v^Type: Oil Well Type: Oil Well Location: 570' FNL, 815' FEL, Sec. 3, T42S, R24E Location: 1547' FSL, 1918' FWL, Sec. 33, T41S, R24E Lease: 14-20-603-410 Name: 3-41 Lease: 14-20-603-409 Name: 33-23 API No: 43-037-15362 API No: 43-037-16445 Type: Oil Well Type: Oil Well Location: 345' FSL, 1980' FEL, Sec. 35, T41S, R24E Location: 660' FNL, 1980' FWL, Sec. 4, T42S, R24E Lease: 14-20-603-258 Name: 35-34 Lease: 14-20-603-410 Name: 4-21 API No: 43-037-15533 API No: 43-037-15364 Type: Oil Well √Type: Oil Weil Location: 563' FNL, 1980' FSL, Sec. 3, T42S, R24E Location: 1545' FSI, 1865' FWL, Sec. 32, T41S, R24E Lease: 14-20-603-407 Name: 32-23 Lease: 14-20-603-410 Name: 3-21 API No: 43-037-15357 API No: 43-037-15363 √l'ype: Oil Well Type: Oil Well Location: 660' FNL, 1980' FWL, Sec. 35, T41S, R24E Location: 1983' FNL, 475' FWL, Sec. 3, T42S, R24E Lcase: 14-20-603-258A Name: 35-21 Lease: 14-20-603-410 Name: 3-12 API No: 43-037-15528 API No: 43-037-15366 √Yype: Oil Well √Type: Oil Well Location: 556' FNL, 625' FEL, Sec. 8, T42S, R24E Location: 1980' FNL, 1980' FEL, Sec. 4, T42S, R24E Lease: 14-20-603-408 Lease: 14-20-603-410 Name: 4-32 Name: 8-41 API No: 43-037-15371 API No: 43-037-15365 Уурс: Oil Well Type: Oil Well Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E Location: 625' FSL, 1995' FWL, Sec. 34, T41S, R24E Lease: 14-20-603-258 Name: 35-12 Lease: 14-20-603-409 Name: 34-24 API No: 43-037-15529 API No: 43-037-30098 √Type: Oil Well √Type: Oil Well Location: 500' FNL, 1980' FWL, Sec. 2, T42S, R24E Location: 820' FNL, 2100' FWL, Sec. 27, T41S, R24E Lease: 14-20-603-259 Lease: 14-20-603-409A Name: 2-21 Name: 27-21 API No: 43-037-15535 API No: 43-037-15348 VI ype: Oil Well Type: Oil Well Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E Location: 510' FSL, 2140' FEL, Sec. 23, T41S, R24E Lease: 14-20-603-409 Name: 34-43 Lcase: 14-20-603-355A Name: 22-34 API No: 43-037-15355 API No: 43-037-15761 Type: Oil Well Type: Oil Well Location: 352' FSL, 1942' FEL, Sec. 34, T41S, R24E Location: 2080' FNL, 500' FEL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Lease: 14-20-603-409 Name: 34-42 Name: 34-34 API No: 43-037-15361 API No: 43-037-30102

Location: 1975' FNL, 2013' FWL, Sec. 27, T41S, R24E Location: 271' FNL, 987' FWL, Sec. 2, T42S, R24E Lease: 14-20-603-409A Lease: 14-20-603-259 Name: -22-27 27-22 Name: 2-11 API No: 43-037-31064 API No: 43-037-31005 Type: Oil Well Type: Oil Well Location: 554' FSL, 464' FEL, Sec. 33 T41S, R24E Location: 2105' FNL, 584' FWL, Sec. 2, T42S, R24E Lease: 14-20-603-409 Name: 33-44 Lease: 14-20-603-259 Name: 2-12 API No: 43-037-15359 API No: 43-037-15535 Type: Oil Well UPýpe: Oil Well Location: 1900' FSL, 615' FWL, Sec. 35, T41S, R24E Location: 675' FSL, 530' FWL, Sec. 35, T41S, R24E Lease: 14-20-603-258 Lease: 14-20-603-258 Name: 35-13 Name: 35-14 API No: 43-037-30331 API No: 43-037-15532 Type: Oil Well Yype: Oil Well Location: 1980' FNL, 660' FEL, Sec. 4, T42S, R24E Location: 1250' FSL, 2040' FWL, Sec. 35, T41S, R24E Lease: 14-20-603-410 Lease: 14-20-603-258 4-42 Name: Name: 35-23 API No: 43-037-30078 API No: 43-037-15531 Type: Oil Well Type: Oil Well Location: 796' FSL, 2159' FWL, Sec. 4 T42S, R24E Location: 760' FNL, 1980' FWL, Sec. 36, T418 R24E Lease: 14-20-603-410 Name: 4-24 Lease: 14-20-603-258 Name: 36-21 API No: 43-037-31006 API No: 43-037-15526 **√**Ууре: Oil Well Type: Oil Well Location: 2040' FSL, 740' FWL, Sec. 36, T41S R24E Location: 660' FSL, 660' FWL, Sec. 25, T41S, R24E Lease: 14-20-603-258 Lease: 14-20-603-258 Name: 36-12 Name: 25-14 API No: 43-037-15530 API No: 43-037-15525 Oil Well Type: Oil Well Location: 1980' FNL, 1980' FEL, Sec. 10, T42S, R24E Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E Lcase: 14-20-603-410 Lease: 14-20-603-409 Name: 10-32 Name: 34-33 API No: 43-037-15372 API No: 43-037-30296 Type: Oil Well Type: Location: 1529' FSL, 365' FWL, Sec. 34, T41S, R24E Location: 850' FNL, 1740' FEL, Sec. 4, T42S, R24E Lease: 14-20-603-409 Lease: 14-20-603-410 Name: 34-13 Name: 4-31 API No: 43-037-31066 API No: 43-037-30330 Type: Oil Well CPype: Oil Well Location: 1980' FNL, 1980' FWL, Sec. 34, T41S, R24E Location: 553' FSL, 664' FEL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Name: 34-44 Lease: 14-20-603-409 Name: 34-22 API No: 43-037-30295 API No: 43-037-31067 ∨Type: Oil Well Type: Oil Well Location: 2140' FEL, 820' FSL, Sec. 27, T41S, R24E Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E Lease: 14-20-603-409A Name: 27-34 Lease: 14-20-603-409 Name: 34-33 API No: 43-037-16255 API No: 43-037-30296 **Угуре**: Oil Well Pype: Oil Well Location: 2118' FSL, 740' FEL, Sec. 27, T41S, R24E Location: 490' FNL, 2318' FEL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Lease: 14-20-603-410 Name: 34-31 Name: 27-43 API No: 43-037-15347 API No: 43-037-31054 Pype: Oil Well Type: Oil Well Location: 1980' FSL, 660' FEL, Sec. 22, T41S R24E Location: 713' FNL, 975' FWL, Sec. 3, T42S, R24E Lease: 14-20-603-355A Name: 22-43 Lease: 14-20-603-410 Name: 3-11 API No: 43-037-15760 API No: 43-037-30293 Луре: Oil Weii √Type: Oil Well Location: 2140' FNL, 820' FW1, Sec 23, T41S, R24E Location: 1980' FSL, 2080' FEL, Sec. 4, R42S R24E Lease: 14-20-603-370B Name: 23-12 Lease: 14-20-603-410 Name: 4-33 API No: 43-037-16002 API No: 43-037-30292 Vypc: Oil Well Type: Oil Well Location: 660' FNL, 1980' FWL, Sec. 23, T41S, R24E Location: 810' FNL, 660' FEL, Sec. 23, T41S, R24E Lease: 14-20-603-370B Lease: 14-20-603-370B Name: 23-41 Name: 23-21 API No: 43-037-16000 API No: 43-037-16001 VType: Oil Well Type: Oil Well Location: 1050' FEL, 1600' FNL, Sec. 23, T41S, R24E Location: 667' FNL, 776' FEL, Sec. 4, T42S, R24E Lease: 14-20-603-370B Lease: 14-20-603-410 Name: 23-42 Name: 4-41 API No: 43-037-31043 API No: 43-037-16446

Oil Well Location: 660' PWL, 1980' FWL Sec. 35, T41S, R24E Lease: 14-20-603-258 Name: 35-21 API No: 43-037-15528 Type: Oil Well Location: 1849' FNL, 2051' FEL, Sec. 23, T41S, R24E Lease: 14-20-603-370B Name: 23-32 API No: 43-037-16003 Type: Oil Well Location: 684' FSL, 1984' FEL, Sec. 28, T41S, R24E Lease: 14-20-603-409 Name: 28-34 API No: 43-037-16441 Type: Oil Well Location: 1650' FNL, 990' FEL, Sec. 22, T41S, R24E Lease: 14-20-603-355A Name: 22-42 API No: 43-037-16437 Туре: Oil Well Location: 2001' FSL, 440' FEL, Sec. 4, T42S, R24E Lease: 14-20-603-410 Name: 4-43 API No: 43-037-15369 Type: Oil Well Location: 1528' FSL, 663' FEL, Sec. 33, T41S, R24E Lease: 14-20-603-409 Name: 33-43 API No: 43-037-155356 Type: Oil Well Location: 711' FNL, 584' FEL, Sec. 33, T41S, R24E Lease: 14-20-603-409 Name: 33-41 API No: 43-037-16443 Type: Oil Well Location: 1950' FNL, 1980' FEL, Sec. 22, T41S, R24E Lease: 14-20-603-355A Name: 22-32 API No: 43-037-15759 Type: Oil Well Location: 1980' FSL, 1980' FWL, Sec. 22, T41S, R24E Lease: 14-20-603-355A Name: 22-23 API No: 43-037-16438 √l'ype: Oil Well Location: 660' FNL, 2073' FEL, Sec. 4, T42S, R24E Lease: 14-20-603-410 Name: 4-34 API No: 43-037-16449 √Type: Oil Well Location: 724' FSL, 694' FWL, Sec. 4, T41S, R24E Lease: 14-20-603-410 Name: 4-14 API No: 43-037-16448 Луре: Oil Well Location: 200' FSL, 2042' FWL, Sec. 3, T42S, R24E Lease: 14-20-603-410 Name: 3-23 API No: 43-037-06447 ype: Oil Well Location: 1980' FSL, 1980' FWL, Sec. 23, T41S, R24E

Lease: 14-20-603-370B Name: 23-23 API No: 43-037-16005 Type: Oil Well

Lease: 14-20-603-259 Name: 2-14 API No: 43-037-15537

Oil Well

Lease: 14-20-603-258 Name: 35-22 API No: 43-307-31068

√Type:

Location: 820' FSL, 500' FWL, Sec. 2, T42S, R24E

Location: 1662' FNL, 1576' FWL, Sec. 35, T41S, R24E

Location: 2030' FSL, 550' FEL, Sec. 3, T42S, R24E Lease: 14-20-603-410 Name: 3-43 API No: 43-037-15368 vType: Oil Well Location: 2057' FNL, 2326' FWL, Sec. 4, T24S, R24E Lease: 14-20-603-410 Name: 4-22 API No: 43-037-31069 Type: Location: 1980' FNL, 1980' FEL, Sec. 33, T41S, R24E Lease: 14-20-603-409 Name: 33-32 API No: 43-037-15352 √Type: Oil Well Location: 1980' FNL, 1813' FEL, Sec. 27, T41S, R24E Lease: 14-20-603-409 Name: 27-32 API No: 43-037-15346 Type: Oil Well Location: 1864' FSL, 1942' FWL, Sec. 28, T41S, R24E Lease: 14-20-603-409 Name: 28-23 API No: 43-037-10244 Type: Oil Well Location: 730' FNL, 559' FEL, Sec. 28, T41S, R24E Lease: 14-20-603-409 Name: 28-41 API No: 43-037-16440 Type: Oil Well Location: 1820' FNL, 1860' FEL, Sec. 2, T42S, R24E Lease: 14-20-603-259 Name: 2-32 API No: 43-037-15536

	ll documentation received by the division each listed item when completed. Write N			ble.		3 VLC 4 RJE/
	ge of Operator (well sold) gnation of Operator		Designation of Operator Name C			5- 10-44 6- ADA (4
The ope	erator of the well(s) listed belo	w has	changed (EFFEC	TIVE DATE:)
TO (nev	v operator) U S OIL & GAS, INC. PO BOX 270 DOLORES, CO 81323 MANDY WOOSLEY phone (303)882-7923 account no. N7420		FROM (former		MEPNA POB 219031 DALLAS, TX	
Hell(s)) (attach additional page if needed):	41.711 1	TE MECA INTT (N	ATA 10)		
Nama	*SEE ATTACHED* API:		TE MESA UNIT (N		n Pna 1	pasa Tuna:
Name:	API:		Entity	3ecIW	pnigt pt	ease Type:
Name:	VDI •	•	Entity	3ecTw	p Png I	ease Type:
Name:	API:	•	Entity.	SecTW	pnny t	oaco Type:
Maine	API:	•	Entity	_ SecTW	p Png I	ease Type:
Name:	API:		Entity.		p Pna I	ease Type:
Name:	API:		Entity Fntitv:	SecTW	p Rna I	ease Type:
10 2. 10 3.	(Rule R615-8-10) Sundry or other operator (Attach to this form). (Rule R615-8-10) Sundry or other (Attach to this form). (Rule R615-8-10) Sundry or other (Attach to this form). (Rule R615-8-10) Sundry or other (Attach to this form). (Rule R615-8-10) Sundry or other (Attach to this form). (Rule R615-8-10) Sundry or other (Attach to this form).	(l 11-2-92) al documentation leg.12-16-92) (Rec'on contacted if the mpany registere	n has been //2-24-13) e new oper d with the	received fr ator above state? (ye	om <u>new</u> operator s not currently s/no) If
•	(For Indian and Federal Hells (attach Telephone Documentation comments section of this form. changes should take place prior	n For Mar to co	rm to this rep lagement review ompletion of ste	ort). ma of Federa eps 5 throu	ke note of I <mark>and India</mark> Igh 9 below.	n well operator
a	Changes have been entered in the listed above. (1229-92)		·			1) for each well
	Cardex file has been updated for					
Ja 7.	Well file labels have been updat	ted fo	or each well lis	sted above.	(12-29-92)	
Λ	Changes have been included on f for distribution to State Lands					nt Changes" memo
<i>}d</i> −9.	A folder has been set up for the placed there for reference during	ne Opi	erator Change f uting and proces	ile, and a ssing of th	copy of the	s page has been documents.

Division of Oil, Gas and Mining OPERATOR CHANGE HORKSHEET



US OIL & GAS, INC.

March 22, 1999

Utah Division of Oil, Gas & Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-1141.

Sincerely,

Patrick B. Woosley, Vice President

Hatrick B Wash

PB/mw

Enclosures

43.03715533

WHITE MESA UNIT WELLS BY TRACTS & STATUS

TRACT # 1 LEASE # 14-20-603-258 WELLS # 26-12 P&Ad	TRACT # 2 LEASE # 14-20-603-258 WELLS # /36-21 POW .36-12 POW 36-22 P&Ad
TRACT # 3 LEASE # 14-20-603-259	TRACT # 5 LEASE # 14-20-603-355
WELLS # /2-11 POW 2-23 P&Ad	WELLS # 22-32 P&Ad /22-43 POW
/2-21 WIW /2-14 P&Ad	22-42 P&Ad /22-34 POW
2-12 POW 11-11 D&Ad	/22-23 P&Ad
2-23 P&Ad	V
TDAGT # 6 EADE # 44 26 602 270	TRACT # 7 LEASE # 14-20-603-407
TRACT # 6 LEASE # 14-20-603-370 WELLS # /23-21 POW /23-23 P&Ad	WELLS # 22-23 POW
23-41 POW 23-33 P&Ad	32-14 P&Ad
23-12 POW 23-14 POW	32-34 POW
1/23-32 P&Ad 23-34P&Ad	
√23-42 POW	
TRACT # 8 LEASE # 14-20-603-408	TRACT # 10 LEASE # 14-20-603-409 A
WELLS # 5-43 P&Ad	WELLS # 27-41 P&Ad 27-13 P&Ad
:/8-41 P&Ad	27-32 P&Ad 4-27-23 POW
y one rund	27-14 P&Ad 27-14A P&Ad
TRACT # 9 LEASE # 14-20-603-409	√34-21 WIW
WELLS # 27-21 POW 34-22 POW	34-41 P&Ad
√27-22 POW √34-42 POW	/34-12 WIW
:/28-34 P&Ad 27-12 POW	/34-32 WIW
27-34 POW /28-41 P&Ad	
33-21 P&Ad 28-23 P&Ad	4134-43 P&Ad
34-31 POW 27-43 POW	33-14 P&Ad
/33-32 P&Ad /33-41 P&Ad	<i>i</i> ∕34-13 POW
2 33-23 POW 33-43 P&Ad	€/34-14 WIW
√33-34 WIW/ √33-44 POW	≥34-33 POW
√34-23 WIW √34-34 WIW	
TRACT # 11 LEASE # 14-20-603 410	/
WELLS # 4-21 WIW 4-32 T&Ad	/3-21 WIW 10-31 POW
4-31 POW 4-23 P&Ad	/3-41 POW 10-41 P&Ad
4-41 POW 1/4-33 POW	3-12 WIW
4-42 POW 4-43 P&Ad	3-32 POW
4-12 P&Ad 4-14 P&Ad	3-22 PURPOSED
1/4-22 P&Ad 1/4-24 POW	≥ 3-23 P&Ad
/4-34 P&Ad /3-11 T&Ad	₁∕3-43 P&Ad
3-14 P&Ad 3-34 P&Ad	9-21 P&Ad



US OIL & GAS, INC.

February 13,2001

Utah Division of Oil, Gas & Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

In 1999 US OIL & GAS, INC. reported 3 Wells that were shut-in for an extended period of time.

Well # 4-32 Lease # 14-20-603-410 API # 430371536500S1
Well # 34-24 Lease # 14-20-603-409 API # 430373009800S1
Well # 3-11 Lease # 14-20-603-410 API # 430373029300S1

US OIL & GAS, INC. returned these 3 wells to production in 2000 and now have every well on the White Mesa Unit on production. The attached document shows all the wells by their respective tracts and the wells that were returned to production are in blue. Please accept this as the annual status report for 2000.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-2404.

Sincerely,

Patrick B. Woosley, Vice President

PB/pw

Enclosures

FEB 2 n 2001

DIVISION OF OIL, GAS AND MINING

WHITE MESA UNIT WELLS BY TRACTS AND STATUS

	26-12 P&AD 26-14 P&AD	35-12 WIW 35-13 POW 35-14 POW 35-23 P&AD	WELL#	LEASE # 14-20-600-258 36-21 POW 36-12 POW 36-22 P&AD
	2-11 POW 2-21 WIW	2-23 P&AD 2-14 P&AD 11-11 D&AD	WELL#	22-32 P&AD 22-43 POW 22-42 P&AD 22-34 POW 22-23 P&AD
	23-21 POW 23-41 POW	23-23 P&AD 23-33 P&AD	WELL#	32-23 POW 32-14 P&AD 32-34 POW
	8 LEASE # 14-2 5-43 P&AD 8-41 P&AD			27-41 P&AD 27-13 P&AD 27-32 P&AD 27-14 P&AD 27-14 P&AD 27-14 P&AD
	27-22 POW	34-22 POW 34-42 POW 34-44 POW 27-12 POW 28-41 P&AD 28-23 P&AD 27-43 POW 33-41 P&AD 33-43 P&AD 33-44 POW 34-34 WIW	34-41 P&AE 34-12 WIW 34-32 WIW 34-24 POW 34-43 WIW	
TRACT# WELL#	11 LEASE # 14 4-21 WIW 4-31 POW 4-41 WIW 4-42 POW 4-12 P&AD 4-22 P&AD 4-34 P&AD 3-14 P&AD	4-32 POW 4-23 P&AD 4-33 POW 4-43 P&AD 4-43 P&AD 4-14 P&AD 4-24 POW 3-11 POW 3-34 P&AD	3-21 WIW 3-41 POW 3-12 WIW 34-32 POW 3-22 PROP 3-23 P&AD 3-43 P&AD 9-21 P&AD	

T-415 RA4E-S-35 43-031-15533

√3-14 P&AD
√3-34 P&AD

WHITE MESA UNIT WELLS BY TRACTS AND STATUS

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TRACT # 1 LEASE # 14-20-603-258
                                 TRACT # 2 LEASE # 14-20-603-258
WELL # \(\sqrt{26-12 P&AD}\) \(\sqrt{35-22 P&AD}\)
                                 WELL# \( \sqrt{36-21 POW} \)
       √36-12 POW
                                          .86-22 P&AD
       √25-23 P&AD √35-13 POW
       /25-14 POW /35-14 POW
      25-34 P&AD 35-23 P&AD
       //35-21 P&AD //35-34 POW
       35-41 P&AD
TRACT # 3 LEASE # 14-20-603-259
                                 TRACT # 5 LEASE # 14-20-603-355
                  1∕2-23 P&AD
                                                      <sup>1</sup>22-43 POW
WELL # 1∕2-11 POW
                                 WELL# \(\sigma^22-32 P&AD\)
      2-21 WIW
                   √2-14 P&AD
                                          1/22-42 P&AD  √22-34 POW
       /2-12 POW
                   √1⁄1-11 D&AD
                                         √22-23 P&AD
       2-23 P&AD
TRACT # 6,LEASE # 14-20-603-370
                                 TRACT # 7 LEASE # 14-20-603-407
WELL # √23-21 POW √23-23 P&AD
                                 WELL# 232-23 POW
       ,/23-41 POW ./23-33 P&AD
                                          √32-14 P&AD
       √23-12 POW √23-14 POW
                                         1/32-34 POW
       √23-32 P&AD i ∕23-34 P&AD

√23-42 POW

TRACT # 8 LEASE # 14-20-603-408
                                 TRACT # 10 LEASE # 14-20-603-409 A
WELL # - (5-43 P&AD)
                                 WELL# 1/27-41 P&AD 1/27-13 P&AD
       8-41 P&AD
                                         \nu27-32 P&AD \nu27-23 POW
                                         1/27-14 P&AD 1/27-14A P&AD
TRACT #9 LEASE # 14-20-603-409
WELL # √27-21 POW √34-22 POW √34-21 WW.
       √27-22 POW √34-42 POW √34-41 P&AD
       28-43 P&AD 1/34-44 POW 1/34-12 WIW
       √33-21 P&AD √28-41 P&AD ;/34-24 POWSI
       ∠84-31 POW ∠28-23 P&AD ∠34-43 WIW 
∠33-32 P&AD ∠27-43 POW ∠33-14 P&AD
       33-23 POW 33-41 P&AD 34-13 POW
       √33-34 WIW √33-43 P&AD √34-14 WIW
       34-23 WIW 1-83-44 POW 234-33 POW
       √28-34 P&AD , 34-34 WIW
TRACT # 11 LEASE # 14-20-603-410
WELL# 1/4-21 WIW
                   √4-32 T&AD
                               √3-21 WIW (10-31POW)
       √4-31 POW
                  1/4-33 POW
       √4-41 WIW
                               ∠3-12 WIW
       √4-42 POW
                  ₽4-43 P&AD
                               34-32 POW
                  4-14 P&AD

✓ 4-12 P&AD

                                 3-22 PROPOSED
       √ 4-22 P&AD
                   1 4-24 POW
                               √3-23 P&AD
                   7/3-11 T&AD/
      √4-34 P&AD
                               √3-43 P&AD
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9-21 P&AD



US OIL & GAS, INC.

February 28, 2002

Utah Division of Oil, Gas & Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed White Mesa Unit report of Wells by tracts and status as a part of US Oil & Gas, Inc. annual status report for 2001. The attached document shows all the wells by their respective tracts and the wells status for the year 2001.

Sincerely,

Patrick B. Woosley, Vice President

Pates Wooley

Enclosures

RECEIVED

MAR 1 1 2002

DIVISION OF OIL, EAS AND MINING

WHITE MESA UNIT WELLS BY TRACTS AND STATUS

415	WELL# R24F	LEASE # 14-20 26-12 P&AD 26-14 P&AD 25-23 P&AD 25-14 POW 25-34 P&AD 35-21 P&AD 35-41 P&AD	35-22 P&AD 35-12 WIW 35-13 POW 35-14 POW 35-23 P&AD	TRACT # 2 l WELL #	EASE # 14-20-6 36-21 POW 36-12 POW 36-22 P&AD	603-258
	TRACT#3 WELL#	3 LEASE # 14-20 2-11 POW 2-21 WIW 2-12 POW 2-23 P&AD	2-23 P&AD 2-14 P&AD	WELL#	LEASE # 14-20-6 22-32 P&AD 22-42 P&AD 22-23 P&AD	22-43 POW
	TRACT # 6 WELL #	6 LEASE # 14-2 23-21 POW 23-41 POW 23-12 POW 23-32 P&AD 23-42 POW	23-23 P&AD 23-33 P&AD 23-14 POW	TRACT # 7 WELL #	LEASE # 14-20-(32-23 POW 32-14 P&AD 32-34 POW	603-407
	TRACT # 8 WELL #	8 LEASE # 14-2 5-43 P&AD 8-41 P&AD	0-603-408	TRACT # 10 WELL #	D LEASE # 14-20 27-41 P&AD 27-32 P&AD 27-14 P&AD	27-13 P&AD
	TRACT #9 WELL #	27-22 POW 28-43 P&AD 27-34 P&AD		34-32 WIW 34-24 POW 34-43 WIW 33-14 P&AI		
	TRACT # WELL #	11 LEASE # 14 4-21 WIW 4-31 POW 4-41 WIW 4-42 POW 4-12 P&AD 4-22 P&AD 4-34 P&AD 3-14 P&AD	-20-603-410 4-32 POW 4-23 P&AD 4-33 POW 4-43 P&AD 4-14 P&AD 4-24 POW 3-11 POW 3-34 P&AD	3-21 WIW 3-41 POW 3-12 WIW 34-32 POV 3-22 PROF 3-23 P&AE 3-43 P&AE 9-21 P&AE	10-41 P&AD V POSED	



MAR 1 1 2002

DIVISION OF OIL, GAS AND MINING

Form 3160-5

(June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Designation and Serial No.

Do not use this form	for proposals to unit of to deepen of reentry to	14-20-003-208	
Use "A	APPLICATION FOR PERMIT - " for such pro	6. If Indian, Allottee or Tribe Name	
			Navajo
	SUBMIT IN TRIPLICATE		7. If Unit or CA. Agreement Designation
. Type of well		White Mesa Unit	
🗵 Oil Well 🗌 Gas Well	Other		8. Well Name and No.
2. Name of Operator			35-34
US Oil & Gas, Inc.			9. API Weil No.
. Address and Telephone No.			4303715533
P.O. Box 698 Cortez, (CO. 81321 (970) 565-0793		10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey Description)			Greater Aneth Area
			11. County or Parish, State
345' FSL & 1980 FEL :	SEC. 35, T. 41 S., R. 24E.,		San Juan Co. Utah
12. CHECK APPROPRIAT	E BOX(s) TO INDICATE NATURE OF NOT	ICE, REPORT, OR OTHER	DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent	☐ Abandonment	☐ Change of Plans	
	☐ Recompletion	□ New Construction	
Subsequent Report	☐ Plugging Back	☐ Non-Routine Fracturing	
	Casing Repair	☐ Water Shut-Off	
Final Abandonment Notice	☐ Altering Casing	Conversion to Injection	
	☐ Other	Dispose Water	
		(Note: Report results of multiple	e completion on Well Completion or
		December December 1	forms \

Plan to return well to production by June 30th 2008.

COPY SENT TO OPERATOR

Date: 6-26-2008

Initials:

14. I hereby certify that the foregoing is true and correct		/ /
a cht Wooden	-110	1/1/108
Signed Yal Woolly	Title V Y	Date 6/16/08
7		

Accepted by the Unah Division of Oil, Gas and Mining

Federal Approval Of This Action is Necessary

> **RECEIVED** JUN 18 2008

DIV. OF OIL, GAS & MINITED

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

14-20-603-258

5. Lease Designation and Serial No.

Use "A	APPLICATION FOR PERM	6. If Indian, Allottee or Tribe Name	
			Navajo
	SUBMIT IN TRI	PLICATE	7. If Unit or CA. Agreement Designation
1. Type of well			White Mesa Unit
Oil Well Gas Well	☐ Other	8. Well Name and No.	
2. Name of Operator			35-34
US Oil & Gas, Inc.			9. API Well No.
Address and Telephone No.			4303715533
P.O. Box 698 Cortez,	CO. 81321 (970) 565-	-0793	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., 7	Γ., R., M., or Survey Description)		Greater Aneth Area
			11. County or Parish, State
345' FSL & 1980' FEL	SEC., 35, T. 41S., R.	24E	San Juan Co. Utah
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE,		NATURE OF NOTICE, REPORT, OR OTHER	DATA
TYPE OF SUBMISSION TYPE OF ACTION			
☐ Notice of Intent	Abandonment	☐ Change of Plans	
	Recompletion		
☐ Subsequent Report	☐ Plugging Back	☐ Non-Routine Fracturing	
	Casing Repair	☐ Water Shut-Off	
Final Abandonment Notice	☐ Altering Casing	Conversion to Injection	
	Other	Dispose Water	
		(Note: Report results of multip	ole completion on Well Completion or

Recompletion Report and Log form.)

This well was RTP July 3rd 2008.

14. I hereby certify that the foregoing is true and correct		/ ;
Of Links	1/0	7/2/-0/
Signed Tal Wood	Title V X	Date <u>/ // U/ O8</u>